

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 259,236	—	129,984	8,368	0	8,976	0	387,807	805	0	58,135
<b>Natural Gas Liquids and LRGs</b> .....	12,943	10,761	342	—	0	-700	—	11,085	1,796	11,865	3,408
Pentanes Plus .....	6,168	—	0	—	0	-26	—	4,679	4	1,511	44
Liquefied Petroleum Gases .....	6,775	10,761	342	—	0	-674	—	6,406	1,792	10,354	3,364
Ethane/Ethylene .....	27	0	0	—	0	0	—	0	0	27	1
Propane/Propylene .....	2,007	8,667	323	—	0	-543	—	0	1,204	10,336	1,053
Normal Butane/Butylene .....	2,329	3,061	0	—	0	-69	—	4,359	588	512	1,810
Isobutane/Isobutylene .....	2,412	-967	19	—	0	-62	—	2,047	0	-521	500
<b>Other Liquids</b> .....	-224	—	13,451	—	7,416	1,285	—	17,059	1,051	1,248	39,287
Other Hydrocarbons/Oxygenates .....	14,725	—	481	—	0	145	—	14,334	727	0	1,777
Unfinished Oils .....	—	—	5,739	—	0	3,277	—	1,214	0	1,248	19,582
Motor Gasoline Blend. Comp. ....	-14,949	—	7,231	—	7,416	-2,137	—	1,511	324	0	17,928
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	15,411	431,749	15,449	—	15,030	-1,344	—	—	31,229	447,754	42,233
Finished Motor Gasoline .....	15,411	212,955	2,199	—	12,279	-1,448	—	—	1,296	242,996	10,402
Reformulated .....	—	157,161	322	—	3,125	-3,367	—	—	207	163,768	1,503
Oxygenated .....	4,621	0	0	—	0	-50	—	—	1	4,670	0
Other .....	10,790	55,794	1,877	—	9,154	1,969	—	—	1,088	74,558	8,899
Finished Aviation Gasoline .....	—	452	1	—	0	5	—	—	0	448	276
Jet Fuel .....	—	62,509	7,443	—	765	-746	—	—	2,317	69,146	7,532
Naphtha-Type .....	—	0	0	—	0	-17	—	—	0	17	0
Kerosene-Type .....	—	62,509	7,443	—	765	-729	—	—	2,317	69,129	7,532
Kerosene .....	—	84	0	—	0	8	—	—	6	70	100
Distillate Fuel Oil .....	—	74,700	1,408	—	1,985	-210	—	—	3,599	74,704	11,228
0.05 percent sulfur and under .....	—	60,875	1,180	—	1,949	-120	—	—	840	63,284	9,009
Greater than 0.05 percent sulfur ...	—	13,825	228	—	36	-90	—	—	2,758	11,421	2,219
Residual Fuel Oil .....	—	23,655	4,154	—	0	130	—	—	5,538	22,141	5,630
Petrochemical Feedstocks <sup>e</sup> .....	—	1,595	0	—	0	-47	—	—	0	1,642	227
Special Naphthas .....	—	119	0	—	0	10	—	—	2,278	-2,169	42
Lubricants .....	—	2,276	0	—	1	-581	—	—	1,258	1,600	1,151
Waxes .....	—	0	109	—	0	0	—	—	53	56	0
Petroleum Coke .....	—	23,829	83	—	0	202	—	—	14,470	9,240	2,372
Asphalt and Road Oil .....	—	6,766	52	—	0	1,400	—	—	372	5,046	3,164
Still Gas .....	—	21,729	0	—	0	0	—	—	0	21,729	0
Miscellaneous Products .....	—	1,080	0	—	0	-67	—	—	43	1,104	109
<b>Total</b> .....	287,366	442,510	159,226	8,368	22,446	8,217	0	415,951	34,882	460,867	143,063

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."